







FACT SHEET

YEAR IN REVIEW

OUR COMPANY

Ontario Power Generation Inc. (OPG) is an electricity generating company whose principal business is the generation and sale of electricity in Ontario. As Ontario's largest clean energy generator, OPG operates a diverse generation portfolio consisting of 2 nuclear, 65 hydroelectric stations, 3 thermal, and 1 wind power turbine. OPG also leases 2 other nuclear stations to Bruce Power and co-owns the Portlands Energy Centre gas-fired combined cycle station and the Brighton Beach gas-fired station. At December 31, 2015, OPG had an in-service generating capacity of 17,055 MW.

OPERATIONAL & FINANCIAL HIGHLIGHTS

- Total electricity generated decreased in 2015 to 78.0 TWh from 82.2 TWh in 2014. The decrease was mainly due to a planned four-unit outage at the Darlington nuclear generating station (GS) in 2015.
- Net income in 2015 was \$417 M, compared to \$811 M in 2014. OPG recognized an extraordinary gain of \$243 M in 2014 related to the 48 hydroelectric stations prescribed for rate regulation beginning in 2014. Lower 2015 earnings were also primarily due to lower nuclear production and higher OM&A expenses which were mainly due to the planned four-unit outage at the Darlington station in 2015, and higher electricity trading margins in 2014 as a result of an unseasonably cold winter. These factors were partly offset by the impact of the new regulated prices authorized by the Ontario Energy Board for the generation from OPG's rate regulated stations.
- In 2015, OPG made significant progress on several generation development projects, including:
 - The Darlington Refurbishment project, which will extend the station's operating life by approximately 30 years. In 2015, OPG's Board of Directors approved the total project budget for the four-unit refurbishment of \$12.8 B including capitalized interest and escalation. The refurbishment of the first unit is scheduled to commence in the fourth quarter of 2016, with the last unit completed by 2026.
 - The construction of a new 28 MW hydroelectric generating station, the Peter Sutherland Sr. GS, near the Abitibi River. Construction began in 2015. The project has a planned in-service date in the first half of 2018 and a total budget of \$300 M.

STRATEGIC PRIORITIES

OPG's mission is to provide low cost power in a safe, clean, reliable and sustainable manner for the benefit of its customers and its shareholder, the Province of Ontario. OPG seeks to pursue, on a commercial basis, generation development projects and other business growth opportunities. OPG is focused on the following four key strategic imperatives:

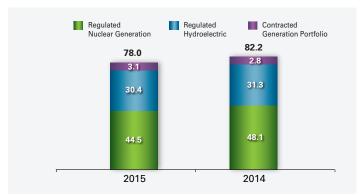
- Performance Excellence in workplace and public safety, electricity generation, cost effectiveness, and environmental stewardship.
- Project Excellence through investment in asset performance, refurbishment and new construction.

- Financial Strength by increasing revenue, reducing costs, achieving appropriate shareholder's return, and pursuing growth opportunities.
- Social Licence by maintaining public trust through high standards of public safety and corporate citizenship, including community engagement and Indigenous relations.

FINANCIAL RESULTS

	For the year ended December 31		
(\$ millions unless otherwise noted)	2015	2014	
Revenue	5,476	4,963	
Fuel Expense	687	641	
Gross Margin	4,789	4,322	
OM&A	2,783	2,615	
Other Expenses	1,317	920	
Income before interest, income taxes, and extraordinary gain	689	787	
Net Interest Expense & Taxes	272	219	
Extraordinary Gain	-	(243)	
Net Income	417	811	
Net Income attributable to the Shareholder	402	804	
Capital Expenditures	1,376	1,545	
Total Assets	44,302	41,645	
Total Liabilities	34,257	32,178	
Shareholder's Equity	10,045	9,467	
Return On Common Equity Excluding Accumulated Other Comprehensive Income (%) 12-month rolling average	4.0	8.5	

ELECTRICITY SOLD (TWh)













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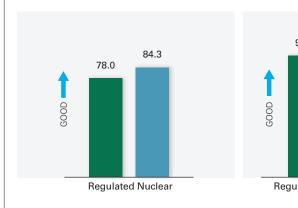
YEAR IN REVIEW

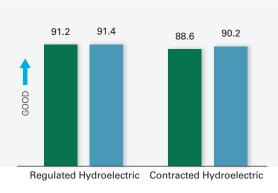
GENERATION PERFORMANCE (%)

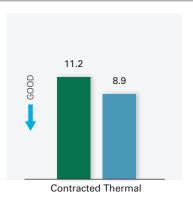
Nuclear Unit Capability Factor represents actual energy generated, adjusted for external constraints such as transmission or demand limitations, as a percentage of potential maximum generation over a specified period.

Hydroelectric Availability represents the amount of time that units are capable of producing electricity as a percentage of the total time for a respective period.

Thermal Equivalent Forced Outage Rate represents the amount of time that units are forced out of service as a percentage of the amount of time available to operate.







2015

2014

GENERATING CAPACITY

Regulated - Nuclear Generation

As of Dec 31, 2015 Capacity (MW)

Darlington GS	3,512	
Pickering GS	3,094	
Total Regulated - Nuclear	clear 6,606	
Regulated - Hydroelectric		
Regulated - Hydroelectric	_	
Niagara	2,277	
Eastern Ontario	2,571	
Northeastern Ontario	818	
Northwestern Ontario	657	
Central Ontario	105	
Total Regulated - Hydroelectric	6,428	

Total Regulated - Hydroelectric	6,428		
Contracted Generation Portfolio			
Northeastern Ontario	959		
Northwestern Ontario	29		
Central Ontario	19		
Total Contracted - Hydroelectric	1,007		
Lennox GS	2,100		
Thunder Bay GS	153		
Atikokan GS	205		
Portlands Energy Centre*	275		
Brighton Beach*	280		
Wind	1		
Total Contracted - Thermal	3,014		
Total Contracted Generation Portfolio	4,021		
Total	17,055		

^{*} Represents OPG's 50% share of capacity

MAJOR PROJECTS

Project	Capital Expenditures as of Dec 31, 2015		Approved	Planned in-service
(\$millions)	Year-to-date	Life-to-date	budget	date
Darlington Refurbishment	706	2,166	12,800¹	2026¹
Peter Sutherland Sr. GS	83	95	300	First half of 2018

¹ The total project budget of \$12.8 billion is for the refurbishment of the four units at the Darlington GS, with the last unit scheduled to be completed by 2026.

CREDIT RATINGS

	Long Term Debt	Commercial Paper	Outlook
S&P	BBB+	A-1 (low) Cdn	Stable
DBRS	A (low)	R-1 (low)	Stable

